



# ROTTNEST ISLAND AUTHORITY

Compliance Report

Time period: 1 July 2024 to 30 June 2025

Submitted by: Rottnest Island Authority

ACN: 38 836 160 172

To: Chair

Economic Regulation Authority

469 Wellington Street

Perth WA 6000

**Rottnest Island Authority** reports as follows:

- 1) This report documents compliance during 1 July 2024 to 30 June 2025 with all obligations classified as Type 1 and Type 2 obligations in the *ERA's Electricity Compliance Reporting Manual*.
- 2) This report has been prepared by Rottnest Island Authority with all due care and skill in full knowledge of the obligations to which it is subject under the Regulations and Codes made pursuant to the *Electricity Industry Act 2004* and in compliance with the current Electricity Integrated Regional License.
- 3) Schedule A to this report provides information on all obligations with which the Rottnest Island Authority did not comply during 1 July 2024 to 30 June 2025 as required by the current Electricity Integrated Regional License (EIRL3).
- 4) Other than the information provided in Schedule A, the Rottnest Island Authority has complied with all Type 1 and Type 2 obligations to which it is subject.
- 5) This compliance report has been approved and signed by Rottnest Island Authority's Executive Director

Date 27 August 2025

Signed

A handwritten signature in black ink, appearing to be 'Jason Banks', written over a horizontal line.

Name

Jason Banks

Position

Executive Director



*The format of Schedule A template*

<b>Schedule A</b>		
Licence obligation no. from sections 8 to 17 of Electricity Compliance Reporting Manual	Brief description of the licence obligation that has been breached.	Describe the: <ol style="list-style-type: none"> <li>1. Nature and extent of the breach.</li> <li>2. Impact of the breach, including the number of customers and other licensees affected.</li> <li>3. Reasons for the breach.</li> <li>4. Actions that the licensee has taken to rectify the breach.</li> <li>5. The actions taken to prevent recurrence of the breach.</li> <li>6. Date the licensee has, or expects to, comply again fully with the licence obligation that has been breached.</li> </ol>



<b>Schedule A</b>		
Non – Compliance Reporting Type 1		
Nil	-	-
Non – Compliance Reporting Type 2		
Reporting Obligation #342	Electricity Industry Metering Code, clause 3.12(1)  A network operator must ensure that each metering installation complies with at least the prescribed design requirements.	<ol style="list-style-type: none"> <li>1. There are several RIA current transformer (CT) metering installations that do not comply with the prescribed design requirements.</li> <li>2. The impact of this breach is minor on the basis no are customers affected.</li> <li>3. The ‘aged’ installation is now considered non-compliant.</li> <li>4. A metering survey checking and identifying all meters has been completed.</li> <li>5. The non-compliant CT metering units will now be replaced as part of the State Electrical Network Upgrade Program.</li> <li>6. December 2027</li> <li>7. The project is progressing, however, the expected completion date has been extended to December 2027 on the basis that some meter replacement works have been delayed over the past year. The majority of meters will be replaced by December 2026 with only a few remaining to be replaced in 2027.</li> </ol>
Reporting Obligation #343	Electricity Industry Metering Code, clause 3.12(2)  A network operator must ensure that instrument transformers in its metering installations comply with the relevant requirements of any applicable specifications or guidelines, including any	<ol style="list-style-type: none"> <li>1. There are several RIA current transformer (CT) metering installations that do not comply with the prescribed design requirements.</li> <li>2. The impact of this breach is minor on the basis no are customers affected.</li> <li>3. The ‘aged’ installation is now considered non-compliant.</li> <li>4. There are several RIA current transformer (CT) metering installations that do not comply with the prescribed design requirements.</li> </ol>



	transitional arrangements, specified by the National Measurement Institute under the National Measurement Act and any requirements specified in the applicable metrology procedure.	<ol style="list-style-type: none"> <li>5. The non-compliant CT metering units will now be replaced as part of the State Electrical Network Upgrade Program.</li> <li>6. Scheduled for December 2027</li> <li>7. The project is progressing, however the expected completion date has been extended to December 2027 on the basis that some meter replacement works have been delayed over the past year. The majority of meters will be replaced by December 2026 with only a few remaining to be replaced in 2027.</li> </ol>
Reporting Obligation #349	<p>Electricity Industry Metering Code, clause 3.14(3)</p> <p>If, under clause 3.14(2), a metering installation uses metering class CTs and VTs that do not comply with the Table 3 in Appendix 1, then the network operator must take the actions specified to achieve the accuracy requirements in Table 3 in Appendix 1.</p>	<ol style="list-style-type: none"> <li>1. There are several RIA current transformer (CT) metering installations that do not comply with the prescribed design requirements.</li> <li>2. The impact of this breach is minor on the basis no are customers affected.</li> <li>3. The 'aged' installation is now considered non-compliant.</li> <li>4. A metering survey checking and identifying all meters has been completed.</li> <li>5. The non-compliant CT metering units will now be replaced as part of the State Electrical Network Upgrade Program.</li> <li>6. Scheduled for December 2027</li> <li>7. The project is progressing, however the expected completion date has been extended to December 2027 on the basis that some meter replacement works have been delayed over the past year. The majority of meters will be replaced by December 2026 with only a few remaining to be replaced in 2027.</li> </ol>